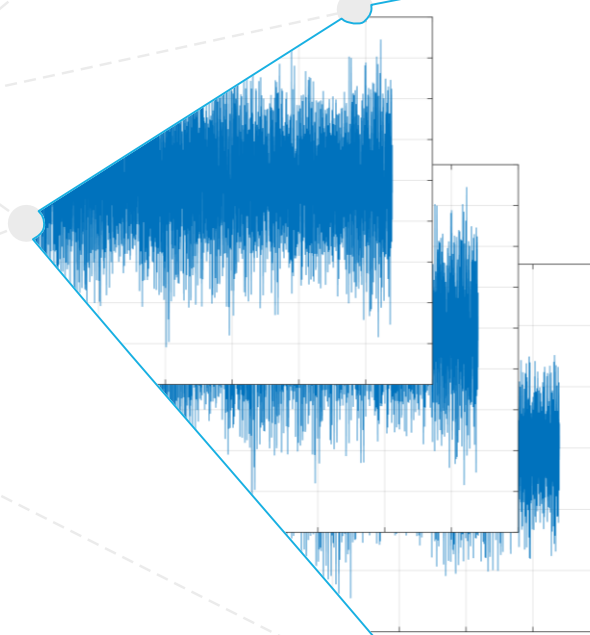



ON THE APPLICABILITY OF TIME SERIES FEATURES AS HEALTH INDICATORS FOR TECHNICAL SYSTEMS OPERATING UNDER VARYING CONDITIONS

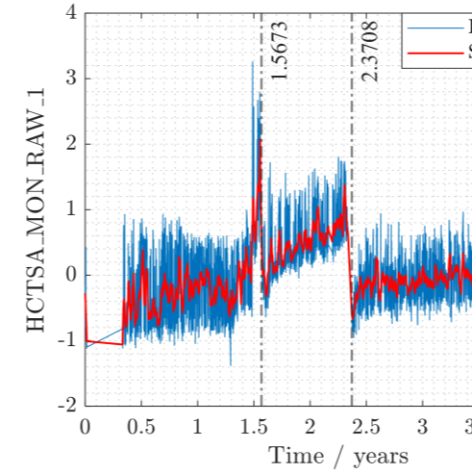
CASE STUDY: BEARINGS

CM 2021

Osarenren K. Aimiyekagbon, Amelie Bender, Walter Sextro



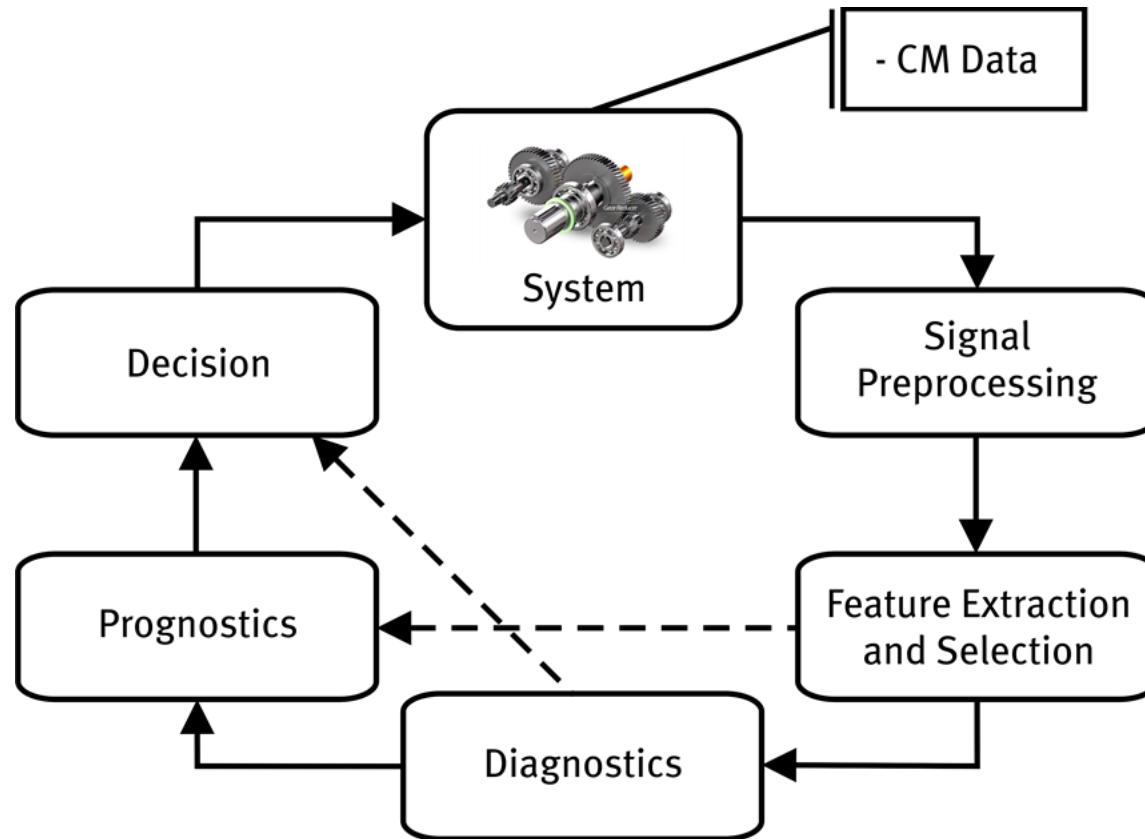
Health Indicator




Outline

- Introduction
- Identification of health indicators from time series
- Case Study
 - Data description
 - Preliminary analysis
 - Feature extraction and selection
- Conclusion

Introduction

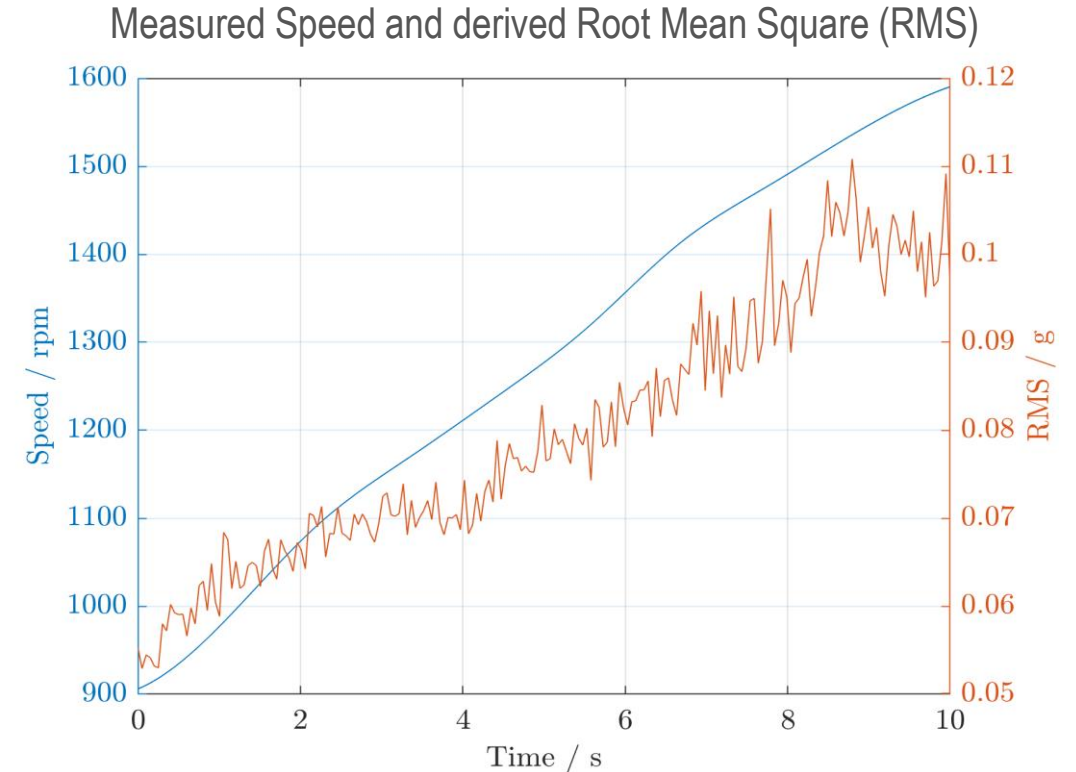
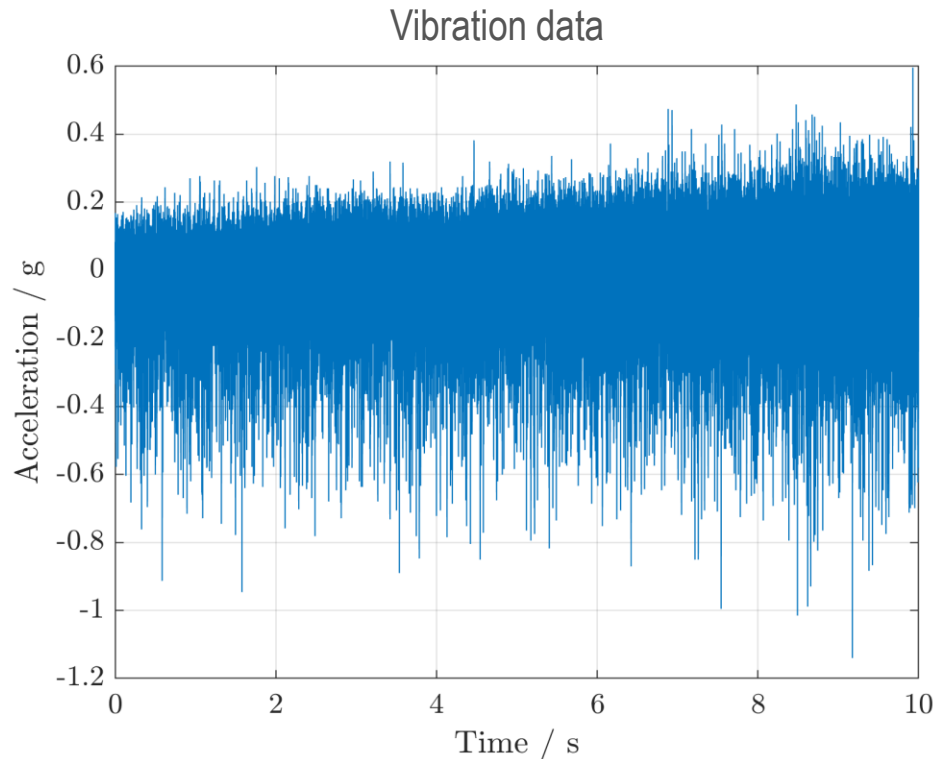


[Goebel et al. 2012]

- ❖ Bearing fundamental frequencies can be calculated at constant speed
- ❖ Requires knowledge of bearing geometry and rotating speed
- ❖ How to account for varying conditions?
- ❖ How to quantify faults?

Introduction

o Time domain analysis



Find features that reflect the degradation despite varying operating conditions

Identification of health indicators from time series

○ Feature extraction

- Classical time-domain features
- Electromyography (EMG) Feature Extraction Toolbox – MATLAB-Central [Too et al. 2019]
- Highly comparative time-series analysis (HCTSA) MATLAB Database [Fulcher et al. 2021]
 - Courtesy of Researchers from Department of Physics, University of Oxford and Department of Mathematics, Imperial College London

○ Feature selection for prognostics [Mathworks 2020]

- Regressional ReliefF [Robnik-Šikonja and Kononenko 2003]
 - ... further development of ReliefF: maximal distance between classes and a minimal distance within a class
- Monotonicity [Coble and Hines 2009]
 - ...monotonic relationship to describe a trend

Case Study

o Data Description [Martin-del-Campo et. al 2020]

- Real-world data set from a wind farm located in northern Sweden
- Data acquired from six same-model wind turbines
- Approx. 46 months of vibration measurement per wind turbine, each 1.28 s long
- Sampling rate of 12.8 kHz
- Two recorded bearing failures of a wind turbine
- Bearing geometry is unknown!

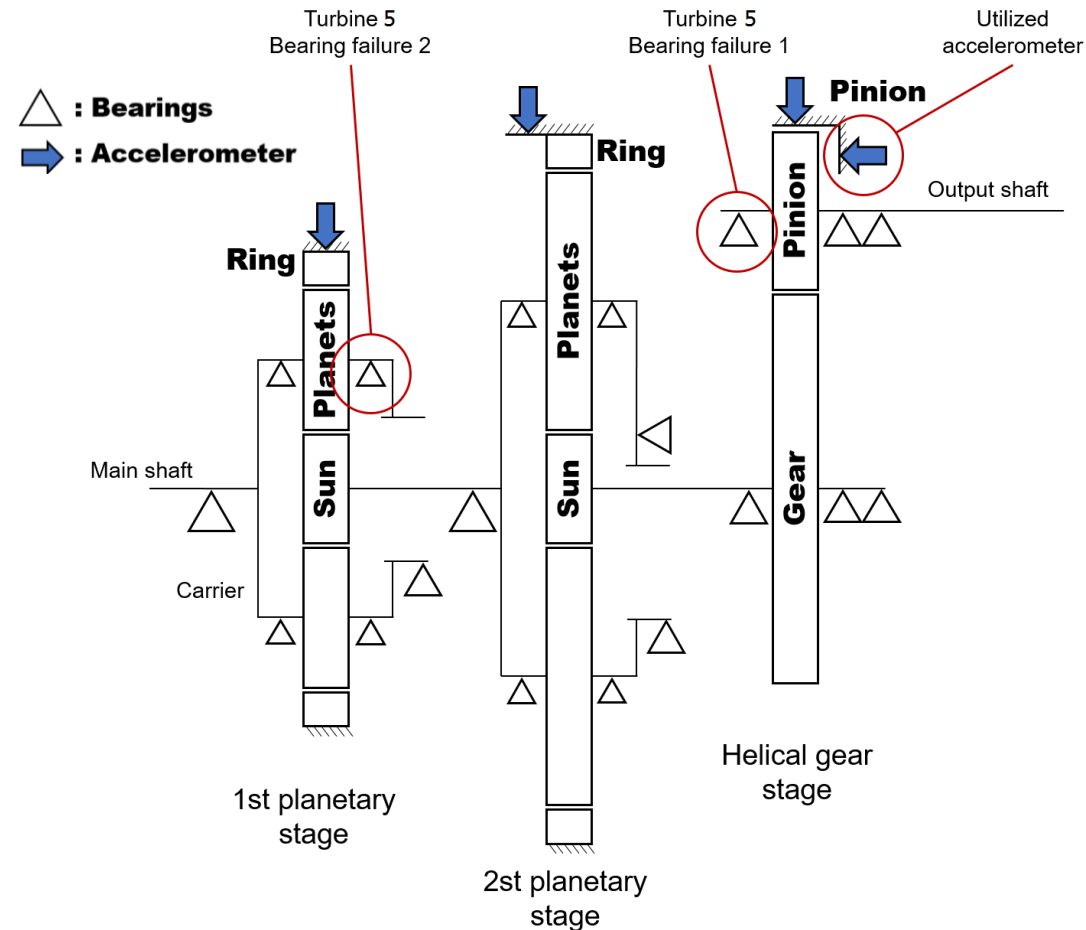


[Dirk Vorderstraße 2021]

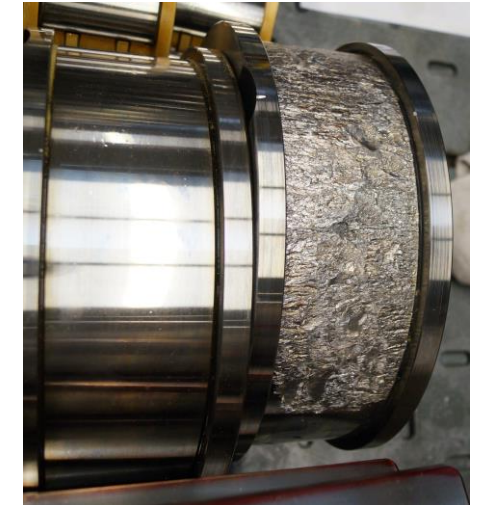
➤ Fault detection irrespective of the non-stationary operating conditions

Case Study: Fault detection on a real-world wind turbine

o Data Description [Martin-del-Campo et. al 2020]



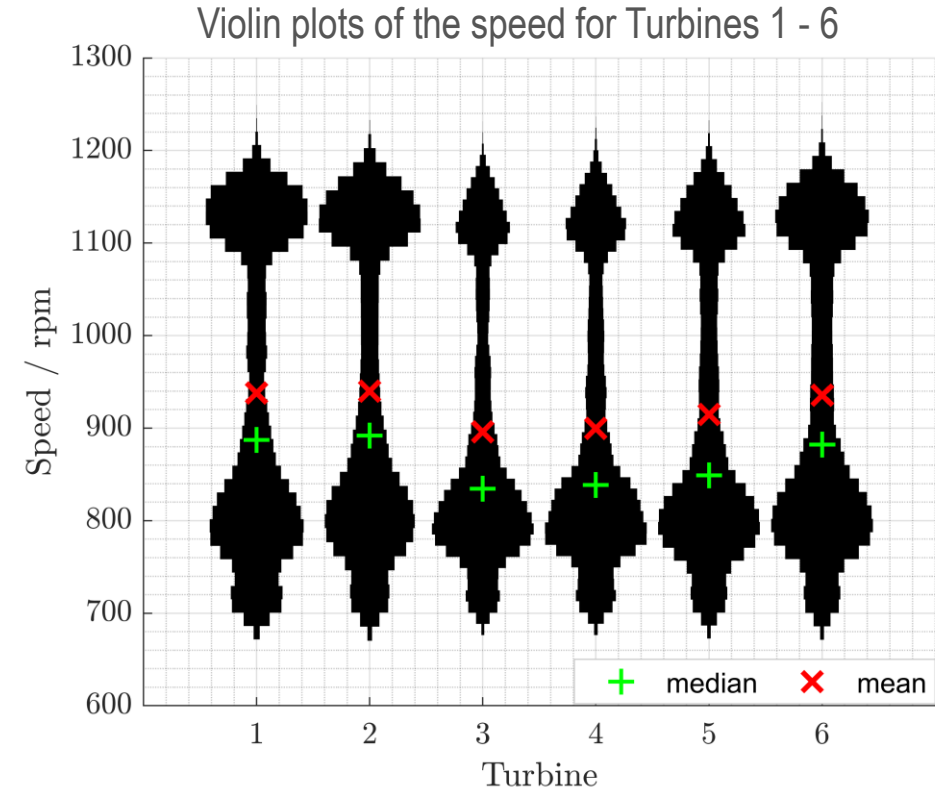
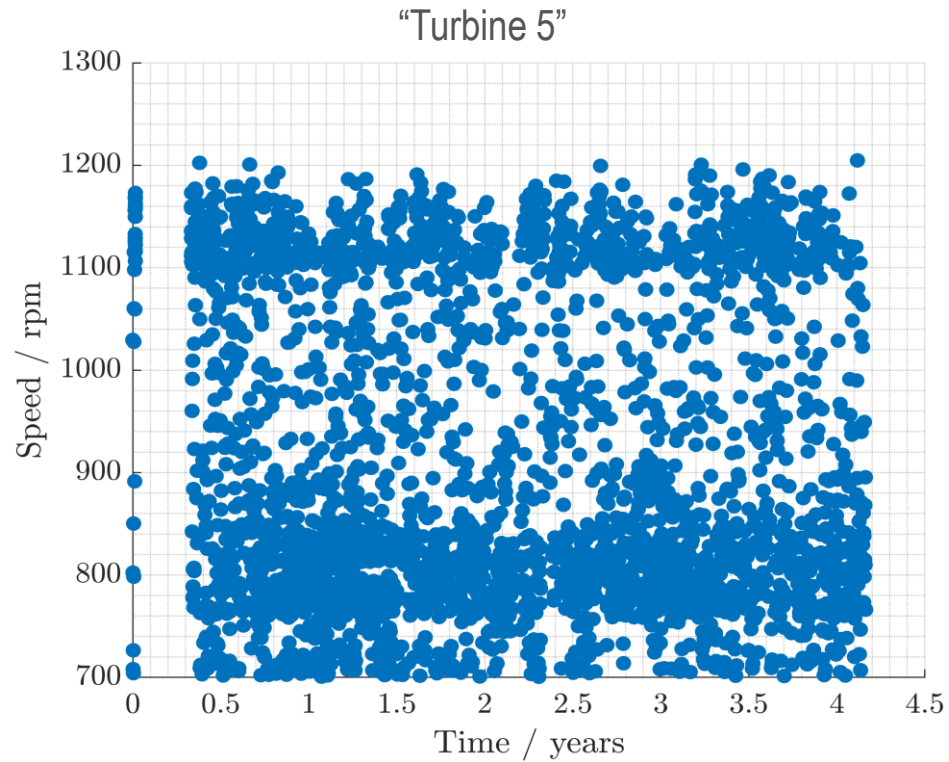
- Failure within „Turbine 5“
- Inner race fault of the output shaft bearing. Bearing replacement at “Time stamp 1.57 years”.
- Inner race fault on one of the planetary gear bearings. Gearbox replacement at “Time stamp 2.37 years”.
- Possible electrical sensor failure of “Turbine 2”



Case Study: Fault detection on a real-world wind turbine

○ Preliminary analysis

- Non-stationary rotational speed



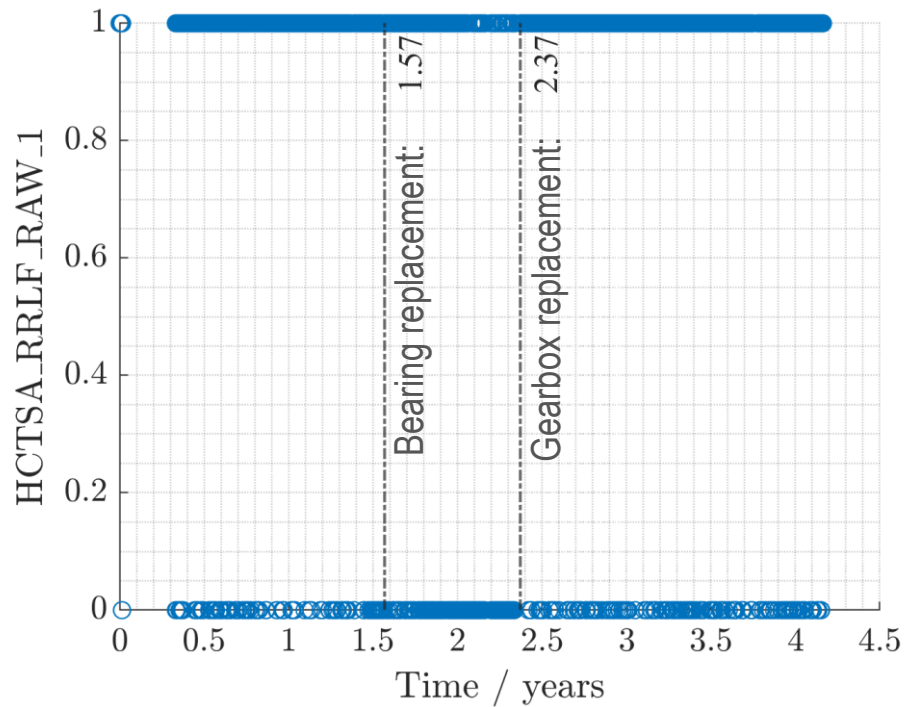
➡ The wind turbines are not only of the same model but were also subjected to similar operating conditions

Case Study: Fault detection on a real-world wind turbine

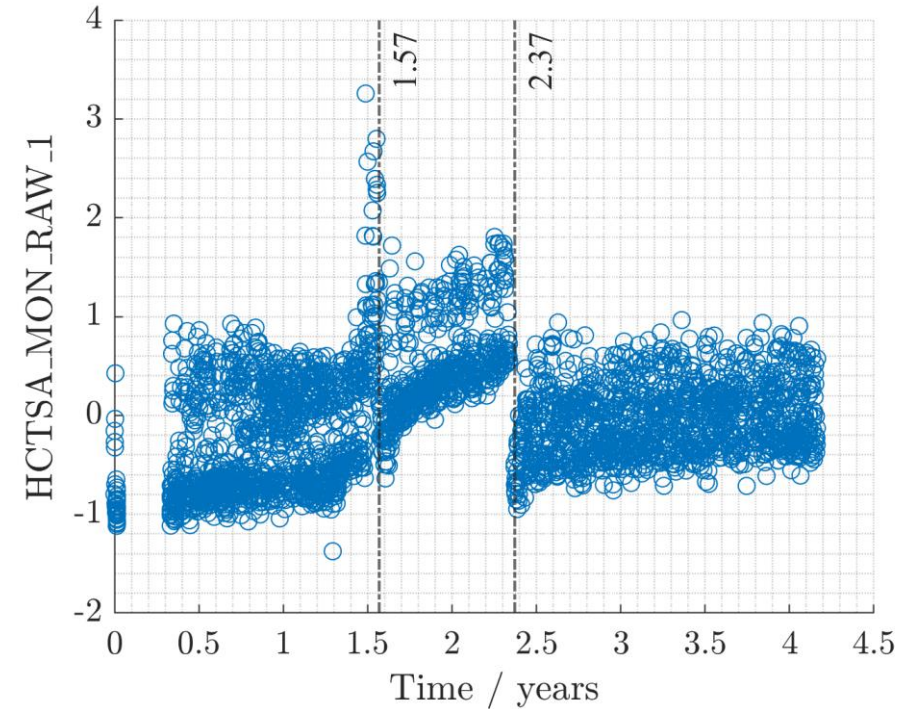
○ Feature extraction and selection

- “Turbine 5”

Top-ranked feature by: **RReliefF**



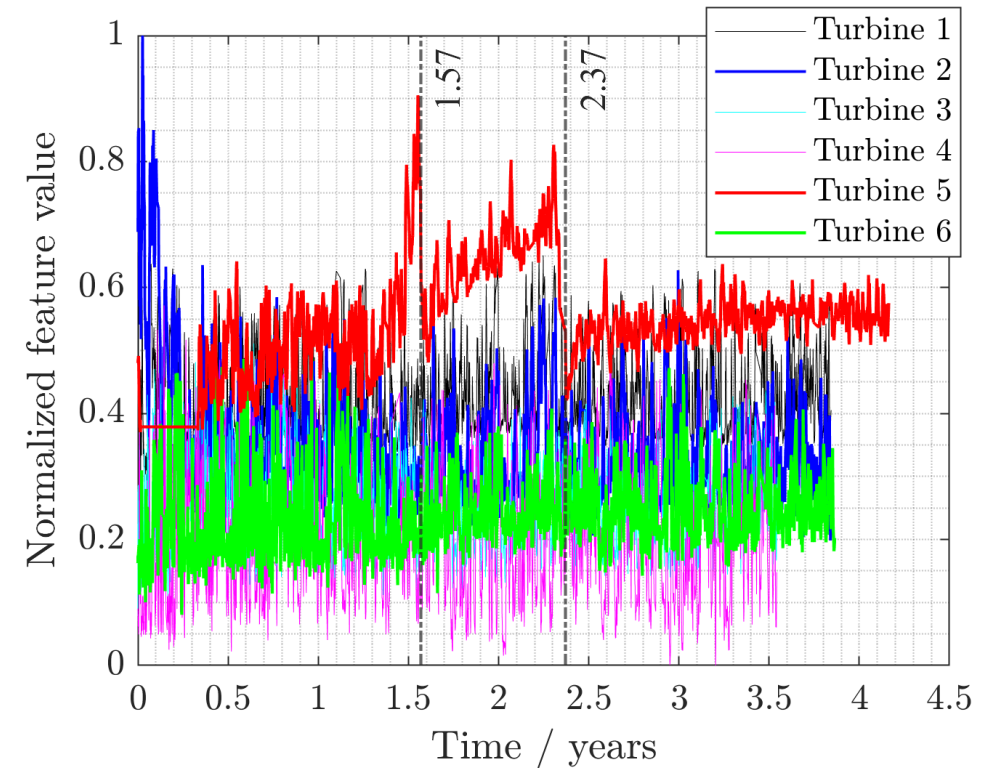
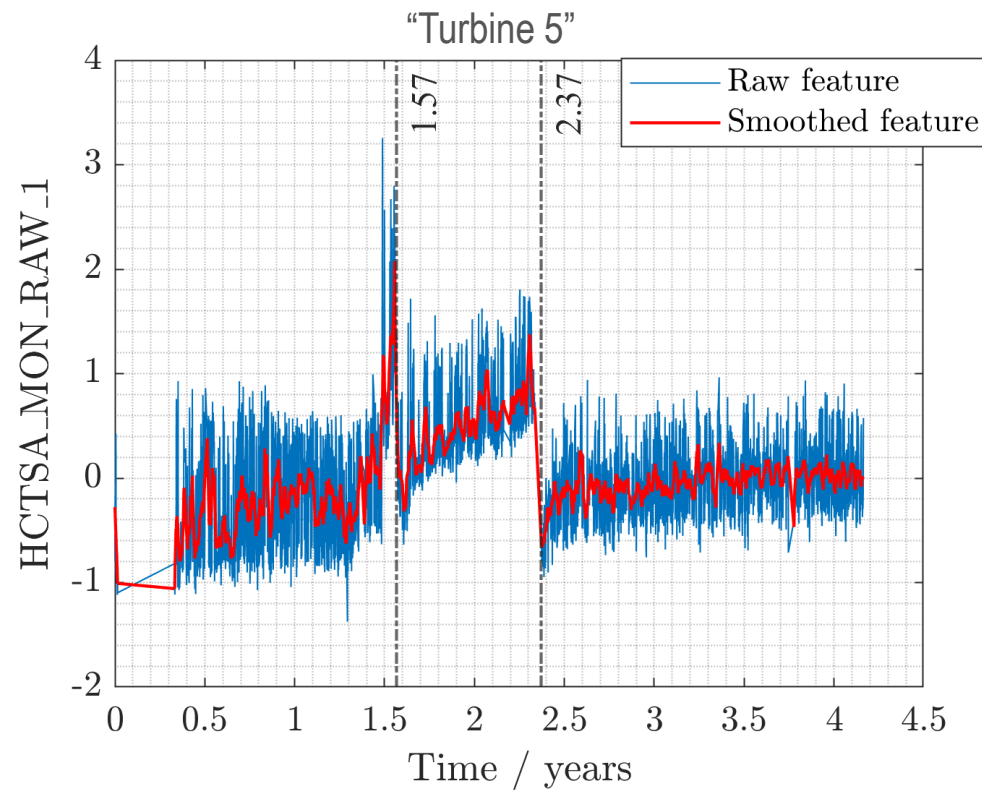
Monotonicity



➡ The top-ranked feature by **Monotonicity** reflects the degradation that occurred within “Turbine 5”

Case Study: Fault detection on a real-world wind turbine

- Feature extraction and selection
 - Effectiveness across turbines



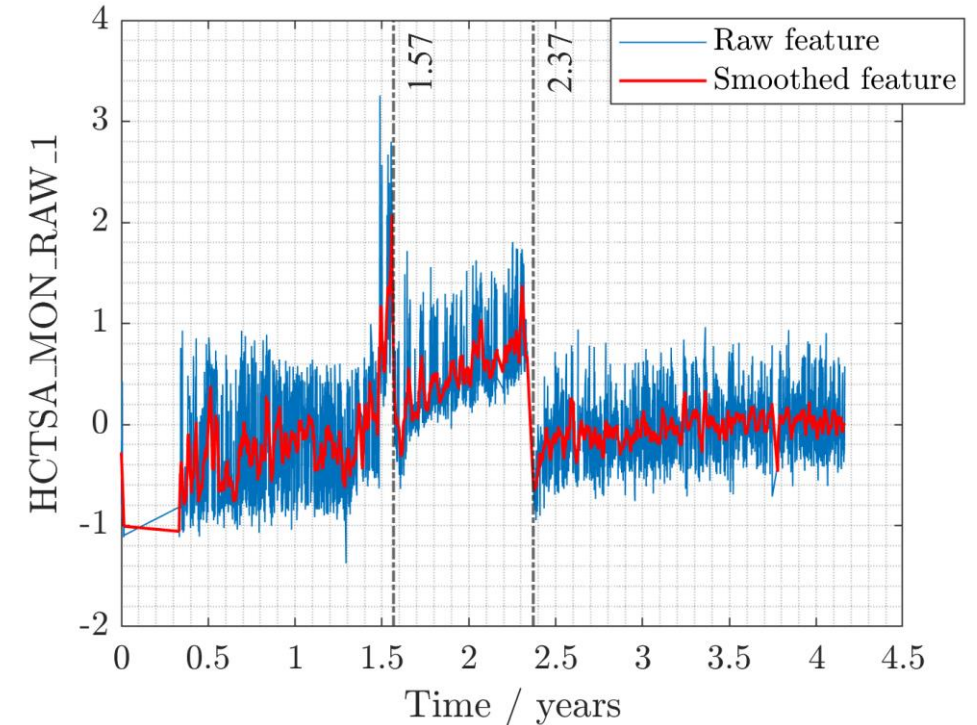
➡ The top-ranked feature by **Monotonicity** is a viable health indicator for wind turbines operating under real-world conditions

Conclusion

- Health indicators from toolboxes were presented
- A case study for fault detection on a real-world wind turbine
- Possible health indicator(s) for prognostics despite varying operating conditions
- However, for fault localization, either the frequency, the time-frequency analysis or adequate labelled quality data is indispensable
- The presented methods are easily applicable to other technical systems

Outlook

- Further case studies are required to further evaluate the application of the presented methods



THANK YOU

FOR YOUR ATTENTION!

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